

City: has a small block to the east of Shushufindi. During 1992 produced around 5,161 bpd, of which 27.5% belongs to PETROECUADOR on account of a shared field. Petroecuador sees City output boosting to a 7,767 b/p average in 1994 and gradually declining, although not falling to present levels until 2002.

Tripetrol: In April 1992 Petroecuador approved development by Tripetrol, a private Ecuadorian company, of its Pacoa structure on Block 1 on the Santa Elena peninsula. Reserves are pegged at 40 million bbl of 31-34 gravity crude. Project cost will be about \$ 66 million, and production is slated to climb to 7,5000 bpd.

Braspetro: Operates block 17; it is a partner of Elf in block 14, but hitherto has had little success in finding commercial oil. In addition when local indians killed two mediators between Indians and oilmen regarding exploration activities, one fourth of the block was declared off limits to Braspetro; and the company voluntarily refrained from entering another area where Indian settlements were found. Operations were suspended on July 30, 1992. Braspetro request that the Government compensate the area that has been taken out of the block with another of similar size.