

FIELD LOCATION LISBURKE RESERVOIR
 North Slope, onshore/offshore
 Field delineation and facilities design underway, production expected to begin in 1986-87.
 OWNER ARCO
 OPERATOR ARCO

	OIL	Casinghead GAS	Gas Well
AVERAGE MONTHLY PRODUCTION AS OF 1-9/84	33,140 Dbl	36,170 MCF	MCF
CUMULATIVE NET PRODUCTION AS OF 9/84	613,152 Dbl ^a	856,930 MCF	MCF
ESTIMATED RESERVES AS OF 9/84	399,683,748 Dbl ^a	1,079,674,399 MCF ^a	MCF
ESTIMATED PERCENT OF FIELD DEPLETED AS OF 9/84	0 %	0 %	1 %

^a Includes 28,897 Dbl MGL.
^a William Van Dyke, personal communication, 10/10/84.

ROYALTY 12.5 %
 PURCHASER /Dbl /MCF /MCF

LEASES State ADL:

COMMENTS

FIELD LOCATION NEARTHUR RIVER
 Cook Inlet offshore, west side
 12/69
 OWNER ARNCO, ARCO, Chevron, Getty, Marathon, Phillips, Union
 OPERATOR Union

	OIL	Casinghead GAS	Gas Well
AVERAGE MONTHLY PRODUCTION AS OF 1-9/84	1,030,248 Dbl	501,795 MCF ^a	733,798 MCF
CUMULATIVE NET PRODUCTION AS OF 9/84	504,364,975 Dbl ^a	180,731,696 MCF ^a	105,347,362 MCF
ESTIMATED RESERVES AS OF 9/84	64,727,768 Dbl	21,483,843 MCF	33,213,816 MCF
ESTIMATED PERCENT OF FIELD DEPLETED AS OF 9/84	89 %	89 %	66 %

^a Includes 8,112,602 Dbl MGL.
^a Includes tank vapors.

ROYALTY 12.5 %
 PURCHASER Tesoro RIK: 428.84 /Dbl /MCF /MCF

LEASES State ADL: 17519, 17594, 17602, 18716, 18729, 18730, 18750, 18772, 18777, 21068

COMMENTS

All royalty oil from this field is taken to kind and sold to Tesoro.

Gas from this field is casinghead gas and was formerly flared. BOGC Flaring Order 8104, 6/30/71, has prohibited flaring since 7/1/72 and this gas is now recovered and used locally.

FIELD LOCATION KUPARUK
 North Slope, onshore
 12/81
 OWNER ARCO, BP, Chevron, Exxon, Mobil, Phillips, Sohio, Union
 OPERATOR ARCO

	OIL	Casinghead GAS	Gas Well
AVERAGE MONTHLY PRODUCTION AS OF 1-9/84	3,498,390 Dbl	511,851 MCF	MCF
CUMULATIVE NET PRODUCTION AS OF 9/84	194,868,433 Dbl	16,508,372 MCF	MCF
ESTIMATED RESERVES AS OF 9/84	1,040,000,000 Dbl ^a	220,000,000 MCF ^a	MCF
ESTIMATED PERCENT OF FIELD DEPLETED AS OF 9/84	4 %	7 %	1 %

^a William Van Dyke, personal communication, 10/10/84.

ROYALTY 12.5 %
 PURCHASER All owners RIV: 416.83643 /Dbl^a RIV: 42.992356 /MCF

^a Weighted average, with field costs.

LEASES State ADL: 25512, 25513, 25519, 25520, 25521, 25522, 25523, 25531, 25547, 25548
 25567, 25570, 25571, 25582, 25586, 25587, 25588, 25589, 25590, 25603
 25604, 25605, 25620, 25621, 25630, 25631, 25632, 25633, 25634, 25635
 25636, 25637, 25638, 25639, 25640, 25641, 25642, 25643, 25644, 25645
 25646, 25647, 25648, 25649, 25650, 25651, 25652, 25653, 25654, 25655
 25656, 25657, 25658, 25659, 25660, 25661, 25662, 25665, 25666, 25667

COMMENTS

Unit Area expansion approved in 1984.

FIELD LOCATION LENIS RIVER
 Cook Inlet, onshore, west side
 1984
 OWNER Cities Service
 OPERATOR

	OIL	Casinghead GAS	Gas Well
AVERAGE MONTHLY PRODUCTION AS OF 1-9/84	Dbl	MCF	0 MCF
CUMULATIVE NET PRODUCTION AS OF 9/84	Dbl	MCF	53,295 MCF
ESTIMATED RESERVES AS OF 9/84	Dbl	MCF	22,000,000 MCF
ESTIMATED PERCENT OF FIELD DEPLETED AS OF 9/84	1 %	1 %	0 %

ROYALTY RIV: 12.5 %
 PURCHASER /Dbl /MCF /MCF

LEASES State ADL:

COMMENTS

Short term gas sales to Enstar began in 1984.