

FIELD
LOCATION
BEGAN PRODUCTION
OWNER
OPERATOR

NICOLAI CREEK
Coot Inlet, onshore-offshore, west side
10/68, now shut-in
Superior, Texaco
Texaco

	OIL	Casinghead	GAS	Gas Well
AVERAGE MONTHLY PRODUCTION AS OF 1-9/84	861	MCF		0 MCF
CUMULATIVE NET PRODUCTION AS OF 9/84	861	MCF		1,042,053 MCF
ESTIMATED RESERVES AS OF 9/84	861	MCF		3,000,000 MCF
ESTIMATED PERCENT OF FIELD DEPLETED AS OF 9/84	1	1		26 1/2
ROYALTY	12.5 1/2			
PURCHASER	AMOCO	/Bbl	/MCF	RIV: 0 0.15 /MCF

LEASES State ADL: 17585, 17598, 63277
Federal AD: 34161

COMMENTS
Gas from this small field, when produced, is used only by platform and shore production facilities. At present there is no production and no prospective purchaser for the state's royalty share.

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NORTH COOK INLET
Coot Inlet, offshore, mid-channel
3/69
Phillips
Phillips

	OIL	Casinghead	GAS	Gas Well
AVERAGE MONTHLY PRODUCTION AS OF 1-9/84	861	MCF		3,814,191 MCF
CUMULATIVE NET PRODUCTION AS OF 9/84	861	MCF		675,098,122 MCF
ESTIMATED RESERVES AS OF 9/84	861	MCF		824,672,283 MCF
ESTIMATED PERCENT OF FIELD DEPLETED AS OF 9/84	1	1		45 1/2
ROYALTY	12.5 1/2			
PURCHASER	Alaska Pipeline Phillips	/Bbl	/MCF	RIV: 42.3405 /MCF

LEASES State ADL: 17589, 17590, 18740, 18741, 37831

COMMENTS
Gas from this field is primarily delivered to the Phillips LNG plant and subsequently sold in Japan.

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MIDDLE GROUND SHOAL
Coot Inlet, offshore, east side
9/67
AMOCO, ARCO, Chevron, Getty, Phillips, Shell
AMOCO, Shell

	OIL	Casinghead	GAS	Gas Well
AVERAGE MONTHLY PRODUCTION AS OF 1-9/84	273,544 Bbl	185,009 MCF		27,835 MCF
CUMULATIVE NET PRODUCTION AS OF 9/84	143,180,432 Bbl	71,657,498 MCF		586,476 MCF
ESTIMATED RESERVES AS OF 9/84	12,538,105 Bbl	9,334,920 MCF		Not reported MCF
ESTIMATED PERCENT OF FIELD DEPLETED AS OF 9/84	92 1/2	88 1/2		N/A 1/2
ROYALTY	12.5 1/2			
PURCHASER	Texaco	RIV: 828.17 /Bbl	/MCF	/MCF

LEASES State ADL: 17595, 18744, 18746, 18754, 18756

COMMENTS
All royalty oil produced from this field is taken in kind and sold to Texaco.

Recent increases in gas prices may encourage a reevaluation of this gas.

Gas from this field is casinghead gas and was formerly flared. DOGC Flaring Order #104, 6/30/71, has prohibited flaring since 7/1/72 and this gas is now recovered and used locally.

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WILNE POINT
North Slope, onshore
Field delineation and facilities design underway, production expected to
begin in 1984.
Comoco

	OIL	Casinghead	GAS	Gas Well
AVERAGE MONTHLY PRODUCTION AS OF 1-9/84	861	MCF		MCF
CUMULATIVE NET PRODUCTION AS OF 9/84	861	MCF		MCF
ESTIMATED RESERVES AS OF 9/84	60,000,000 Bbls	MCF		MCF
ESTIMATED PERCENT OF FIELD DEPLETED AS OF 9/84	1	1		1

• William Van Dyke, personal communication, 10/10/84.

ROYALTY Estimated effective rate, 16%.

PURCHASER	/Bbl	/MCF	/MCF
LEASES	State ADL:		

COMMENTS
Unit area expansion approved during 1983.