the transmission of hydrocarbons by pipeline subject to the authority of such governmental authorities with respect to such matters as the following:

- (a) pipeline safety and technical pipeline construction and operation standards;
- (b) environmental protection;
 - (c) rates, tolls, tariffs and financial regulations relating to pipelines;
 - (d) reporting requirements, statistical and financial information concerning pipeline operations and information concerning valuation of pipeline properties.
- 2. All regulations, requirements, terms and conditions imposed under paragraph 1 shall be just and reasonable, and shall always, under substantially similar circumstances with respect to all hydrocarbons transmitted in similar pipelines, other than intra-provincial and intra-state pipelines, be applied equally to all persons and in the same manner.

ARTICLE V

- 1. In the event of an actual or threatened natural disaster, an operating emergency, or other demonstrable need temporarily to reduce or stop for safety or technical reasons the normal operation of a Transit Pipeline, the flow of hydrocarbons through such Transit Pipeline may be temporarily reduced or stopped in the interest of sound pipeline management and operational efficiency by or with the approval of the appropriate regulatory authorities of the Party in whose territory such disaster, emergency or other demonstrable need occurs.
- 2. Whenever a temporary reduction of the flow of hydrocarbons through a Transit Pipeline occurs as provided in paragraph 1:
- (a) in the case of a Transit Pipeline carrying exclusively hydrocarbons in transit, the Party for whose territory such hydrocarbons are intended shall be entitled to receive the total amount of the reduced flow of hydrocarbons,
- (b) in the case of a Transit Pipeline not carrying exclusively hydrocarbons in transit, each Party shall be entitled to receive downstream of the point of interruption a proportion of the reduced flow of hydrocarbons equal to the proportion of its net inputs to the total inputs to the Transit Pipeline made upstream of the point of interruption. If the two Parties are able collectively to make inputs to the Transit Pipeline upstream of the point of interruption, for delivery downstream of the point of interruption, of a volume of hydrocarbons which exceeds the temporarily reduced capacity of such Transit Pipeline, each Party shall be entitled to transmit through such Transit Pipeline a proportion of the total reduced capacity equal to its authorized share of the flow of hydrocarbons through such Transit Pipeline prior to the reduction. If no share has been authorized, specified or agreed upon pursuant to Article II, paragraph 2, the share of the Parties in the reduced flow of hydrocarbons shall be in proportion to the share of each Party's net inputs to the total flow of hydrocarbons through such Transit Pipeline during the 30 day period immediately preceding the reduction.