

C172991

- 171 -

In the tables contained in this report are set out all the wells financed by the company, with their actual production for the period from January 1 to the end of November last year and the monthly production of each well for each of the months following to March 31 last. There is also given the total production for each well for its whole producing period. A perusal of these figures will show that up to the end of March just passed, there has been recovered a total of 469,022 barrels of oil.

COMPLETED WELLS

	Producing	Allowable Production	Producing about	Remarks
Anglo #10		35 bbls.	27 bbls.	
Anglo #12	"	85 "	"	" 70 "
Anglo #13	"	107 "	"	" 100 "
Anglo #14	"	200 "	"	" 100 "
Calmont #1A	"	180 "	"	" 140 "
Calmont #2A	"	200 "	"	" 120 "
Chinook #1	"	55 "	"	" 45 "
Chinook #2	"	70 "	"	" 55 "
Lion-Sunray #3	"	65 "	"	" 50 "
Okalta #12	"	88 "	"	" 70 "
" #13	"	25 "	"	" 20 "
" #14	"	27 "	"	" 22 "
" #15	"	65 "	"	" 55 "
" #17	"	140 "	"	" 100 "
" #19	"	130 "	"	" 80 "
" #21	"	30 "	"	" 15 "
Pacific #6	"	250 "	"	" 160 "
" #7	"	65 "	"	" 40 "
Valley #1	"	40 "	"	" 40 "
" #2	"	130 "	"	" 50 "
Okalta #16	Acidizing and testing.			
" #20	Abandoned.			

ACTUAL PRODUCTION

Well	Jan. to Nov./44 bbls.	Dec. bbls.	Jan. bbls.	Feb. bbls.	Mar. bbls.	Total bbls.
Anglo #10	10,622	910	868	800	831	14,031
" #12	20,334	3,466	2,314	1,948	2,045	30,107
" #13	16,350	3,976	3,140	3,413	3,255	30,134
" #14	10,246	3,369	4,014	3,044	3,061	23,734
Calmont #1A	41,409	4,712	5,101	3,695	4,477	59,394
" #2A	2,550	4,111	4,453	3,396	3,503	18,013
Chinook #1	11,130	1,447	1,477	1,129	1,565	16,748
" #2	7,983	1,688	1,713	1,713	1,636	14,733
Lion-Sunray #3	16,269	1,488	1,716	1,619	1,561	22,663
Okalta #12	29,660	2,718	2,273	2,062	1,971	38,684
" #13	5,546	429	838	418	424	7,655
" #14	5,913	692		805	655	8,065
" #15	22,263	1,757	1,797	1,377	1,812	29,006
" #17	14,744	3,328	3,273	2,624	3,043	27,012
" #19	8,228	2,468	2,466	3,310	2,411	18,883
" #21	6,032	795	447	458	464	8,196
Pacific #6	47,118	5,337	6,293	5,050	4,904	68,702
" #7	4,702	467	1,220	660	1,296	8,345
Valley #1	9,368	1,200	1,255	447	1,268	13,538
" #2	2,988	2,808	2,395	1,612	1,576	11,379
	<u>293,465</u>	<u>47,166</u>	<u>47,053</u>	<u>39,580</u>	<u>41,758</u>	<u>469,022</u>

The company has paid out in drilling credits up to the end of March 1945, the sum of \$3,979,011.72. The amount returned to the Dominion Bank and Imperial Bank of Canada out of the proceeds of wells on production and in reduction of the company's liabilities to the banks, is \$608,400.00.