

cating oil. The next showing was also found in shale from 448 feet depth to 454 feet. The next showing was from 1043 feet depth to 1073 feet, and in the same class of formation. There was also a small showing at 1,132 feet and 1,216 feet. These showings are all confirmed by the log of the well. After 1,216 feet the formation became much harder and no sign of oil or gas was obtained except at 1,300 feet, where a considerable volume of gas was struck. For these reasons the Prospect Well was plugged, and a new well (No. 3) started, on the same section, about 1,000 feet from No. 1 well, on a gum bed which exists there. It is thought that it will not be necessary to go deeper than 1,130 feet for the high-grade



Derrick and Power House on Sect. 23, Tp. 1, R. 30
W. 4th, near Camp No. 2.

oil, but if it is found by experience from the No. 2 or No. 3 wells that it is desirable to go still deeper, the Company can easily go back to the Prospect (No. 1) Well, and sink as deep as found desirable. From the evidences that have been filed with the Department of the Interior, of oil obtained in No. 1 Well, the Dominion Government have agreed to give the Company patents to 1,920 acres, including Section 29 and land contiguous thereto, and 3,840 acres more are held in reserve for the Company, pending further operations. The ground in the vicinity of No. 1 Well has been surveyed.

No. 3 Well, on the same Section, at the date of this writing, is down 293 feet.