

# THE ROSS REPORT ON HYDRO-ELECTRIC POWER

**Gives Musquash River Power Available and Cost of Distributing Power at St. John—Works Out Cost to Consumer at 7.99 Cents—Distribution System Would Cost \$1,594,432—Skeptical Regarding Promised Horse Power in Dry Spell.**

## REPORT OF POWER AVAILABLE AT MUSQUASH.

Cost Delivered to Customers in St. John.  
Montreal, 255 St. James Street,  
February 10th, 1922.

His Worship Mayor Schofield,  
Saint John, N. B.

Dear Sir—

Hereto attached find report covering the Power available at the Musquash, and the cost delivered to customers in Saint John.

The outstanding features of this report being as follows:

- On the basis of the gauging records the power available at Saint John during a year of minimum precipitation will be 17,000,000 k.w.h.
- As the gaugings show some extraordinary results when compared with the precipitation they can not be accepted with safety.
- On the basis of the precipitation records, the power available at Saint John during the year of minimum precipitation will be not in excess of 9,000,000 k.w.h.
- As the yearly operating and fixed charges which are a constant when divided by the k.w.h., the latter is indeterminable owing to the doubtful output.
- The requirements of the present customers of the Company for Light and Power and Street Lights total 6,250,000 k.w.h.
- The total requirements of the Company for 1920 totalled 12,112,400 k.w.h.
- The Capital Cost of a new distribution plant and steam standby station to cover Light and Power and Street Lighting is \$1,594,432.
- The cost per kilowatt hour to the customer from a new electric distribution plant covering all customers of the Power Company will be 7.99c per k.w.h.
- The high cost of Light at St. John as compared with Brantford, Hamilton, London, Windsor, is accounted for by the high cost of construction at present, and the necessity for a steam standby, but above all the restricted size per customer in Saint John. On the same basis as above cities in these regards the cost per k.w.h. at Saint John would be:
 

Basis of Brantford	3.90c per k.w.h.
Basis of Hamilton	2.90c per k.w.h.
Basis of London	2.70c per k.w.h.
Basis of Windsor	3.60c per k.w.h.
On report basis of St. John	7.99c per k.w.h.
Actual for 1920 basis of St. John	8.55c per k.w.h.
- The cost of Power compared with Niagara is too high and the amount too restricted to permit obtaining motor loads common in Ontario, thus utilizing the distributing system for many hours per day instead of a few hours at night as at present, with consequent reduction in cost per k.w.h. for all services.

The whole respectfully submitted

R. A. R.

## SECTION I. Power on Musquash River—What Power is Certainly Available and at What Price.

### Power Situation at Saint John.

A study of the situation in the City of Saint John with regard to power indicates the presence of four interested parties: 1st. The New Brunswick Electric Power Commission (hereinafter called the Commission) who having developed a power on the Musquash River now offers the City of Saint John the output of that plant delivered on the outskirts of the Municipality. 2nd. The Municipality of Saint John (hereinafter called the City) who are considering the offer of the Commission in the best interests of the citizens. 3rd. The New Brunswick Power Company (hereinafter called the Company), the present supplier of power, light, street railway, gas and street lighting in the City of Saint John. 4th. The citizens of Saint John who are at present consumers of Light and Power (hereinafter called the Customers).

The problem is to bring the City into such relation that the Customers will receive the most benefit.

There are four positions which might be adopted by the City in this regard:

- 1st. Not to accept the Commission's offer, and to leave matters as they stand in the hands of the Company.
- 2nd. To accept the Commission's offer, and resell to the Company under an undertaking by the latter to reduce rates.
- 3rd. Accept the Commission's offer, and purchase the Company's distributing plant by agreement or arbitration.
- 4th. To accept the Commission's offer, and construct a new system of distribution operated by the City, presumably in competition with the Company.

To make a choice among these alternatives involves questions, not only of policy and of business, but also technical matters, for it is evident that when contemplating the purchase of power it must be clear just what amount of power is certainly available; the price to be paid; and also as to what it would cost to distribute the power throughout the City.

No decision can be reached therefore without technical information covering the following points:

(a) What power is certainly available from the Commission, and at what price.

(b) What will be the cost of distributing this power to light and power customers.

These two points and these only are discussed in this report which gives no consideration to questions of business or policy, but submits such data as should enable the administration of the City to decide these matters for themselves.

### Technical Terms Used.

**Drainage Area.**—The area of country whose flow is tributary to the stream under consideration usually expressed in square miles.

**Precipitation.**—The fall of rain and snow expressed as depth in inches per year on an area, recorded by the Meteorological office of the Dominion Government at rainfall stations established throughout the country.

**Evaporation.**—A general designation for all losses of precipitation, including evaporation, seepage, leakage, plant necessities, etc., which appear on all drainage areas, measured usually in inches of depth over the area.

**Run-off.**—The amount of water available for power purposes after allowance has been made for evaporation—Inches of Run-off. Also expressed in cubic feet per second (c.f.s.) and is expressed as c.f.s. per square mile usually.

**Mean Foot.**—The number of cubic feet of water which can be accumulated on an area of one square mile if the depth is one foot.

**Static Head.**—The difference in level measured in feet between the head-water and tail-water of a power plant.

**Efficient Horse Power.**—The work done by a kilowatt of power operating for one hour—1.34 horsepower hours.

**Musquash Development.**—The power to be supplied Saint John is to be obtained from a development on the Musquash River covering both east and west branches, the outstanding features of which are as per Table No. 1.

Table No. 1.

Drainage Area	East Branch	West Branch	Total
Drainage area in square miles	78	76	154
Static head on wheel in feet	85	115	100
Capacity of wheels H.P.A.	1,000	1,000	2,000

Under the above 100' head and with a generator efficiency averaging 90 per cent and a wheel efficiency at 90 per cent, which seems fair when considering the fact that on the Saint John demands the load factor of the operating machines will be for many hours 30 per cent or less, the number of cubic feet of water at the wheels necessary to generate one k.w.h. is 679 c.f.t.

The Commission have, in contemplation of the supply of 10,000,000 k.w.h. at St. John. Assuming 10% loss in switching, transmission and transforming the generated output at the Musquash would be 11,000,000 k.w.h. Total k.w.h. generated per square mile will therefore be 167,000. To supply the necessary wheel water for this amount of power would require a depth per square mile of run-off gathered at the wheels of 2.35 feet or 30.13 inches.

### Stream Gaugings.

In this district there are three contiguous drainage areas tributary to the Magaguadavic, Lepreau and Musquash rivers, upon which gaugings have been made to determine the available flow—the general characteristics of these areas being as per Table "2."

Table No. 2.

Run-off of Certain Streams in New Brunswick for Years Ending September 30th.

	Magaguadavic	West Musquash	Lepreau
Drainage area to gauge square miles	674	80	76
1919 Mean run-off, second feet	1257	399	.....
Run-off, second feet per square mile	1.87	3.32	.....
Run-off depth in inches	20.78	45.70	.....
1920 Mean run-off, second feet	1222	399	.....
Run-off, second feet per square mile	1.81	3.43	.....
Run-off, depth in inches	24.06	46.59	.....
1921 Mean run-off, second feet	1147	295	.....
Run-off, second feet per square mile	1.69	2.75	.....
Run-off, depth in inches	21.18	37.55	.....
Average depth run-off for period	30.3"	48.1"	.....

It will be noted that the West Musquash has only been gauged for a year and the East Musquash practically not at all. The item which attracts immediate attention in comparing these areas is the high run-off 43.1 inches from Lepreau as compared with 30.8 inches on the Magaguadavic. When it is considered that these three areas are all subjected to the same climatic conditions including rainfall, it is difficult to account for the difference even when allowances are made for the increased size of the Magaguadavic watershed and its reported different character. Further, it will be noted that even the Magaguadavic has a high run-off as compared with similar streams as will be shown later. It should be stated also that the records of Lepreau for the year 1919 only were used to determine the Musquash Plant for which no record then existed, and that the latter is now showing a considerable reduction on gaugings being taken.

In this and following tables it may be stated that all the figures of gaugings, etc., quoted have been obtained from the Water Power Branch of the Dominion Government, and are therefore authentic.

In an attempt to check these results the tables of Nos. 3 and 4 have been developed showing the run-off gaugings on occasional days and also by months for a year, affording a direct comparison between those on the West Musquash and Lepreau.

An examination of these sheets indicates a curious change in the characteristics of the West Musquash and Lepreau in that almost invariably in both tables the West Musquash has a higher run-off per square mile than the Lepreau on low readings. Immediately, however, the run-off is in excess of about 4 c.f.s. the Lepreau becomes the higher.

As is well known it is not acceptable to compare month by month the flow of two rivers even on adjacent watersheds with the expectation of finding them identical. But there seems such a favor of reversal of flow on those records that the question might well be asked whether the rating curves of the Lepreau may not be inaccurate on the higher readings. If this be found not to be the case, the suggestion is made that there might possibly be a slope over at higher levels from the West Musquash to the Lepreau possibly by an underground fissure or boulder and gravel bed leak.

Attention is called to this because if there should be found to be a serious shortage of the West Musquash—some such trouble may exist; and it is quite possible that it will be accounted when the original river levels are changed through the filling of reservoirs, involving a higher head upon leaks if any in the district covered by the storage basins.

Table "3."

Comparison Between Run-off of Musquash and Lepreau Rivers by Individual Measurements.

	Lepreau River	West Musquash River	East Musquash River
Gauge	Second	Gauge	Second
Reading	feet per	Reading	feet per
Date	square	Date	square
1920	mile	1920	mile

July 26 ..... 0.61 G 0.73 M ..... 0.71 M

July 27 ..... 0.60 G 0.63 G ..... 0.71 M

July 28 ..... 0.46 M 0.63 G ..... 0.71 M

August 4 ..... 0.31 G 0.60 G ..... 0.42 M

August 5 ..... 0.31 G 0.28 M ..... 0.38 G

August 24 ..... 0.81 G 0.11 M ..... 0.81 G

August 25 ..... 0.86 G 0.78 G ..... 0.86 M

Nov. 10 ..... 5.28 G 4.58 M ..... 5.10 M

Dec. 21 ..... 6.87 G 4.05 M ..... 5.10 M

Dec. 22 ..... 4.89 G 3.95 G ..... 5.10 M

Dec. 23 ..... 3.85 M 3.84 G ..... 5.10 M

Feb. 3-4 ..... 1.20 M 1.05 M ..... 1.47 M

March 17-18 ..... 7.12 M 6.26 M ..... 6.26 M

June 21 ..... 0.24 G 0.24 M ..... 0.24 M

June 22 ..... 0.18 G 0.24 M ..... 0.24 M

August 26 ..... 0.12 G 0.13 M ..... 0.13 M

August 27 ..... 0.18 M 0.13 G ..... 0.13 M

Note—"M" denotes discharges obtained by current meters measurement. "G" denotes discharge as taken from rating curve for observed gauge height.

Table "4."

Comparison Between Run-off of Musquash and Lepreau.

The following table shows measured run-off in inches per month for period (or which records for both streams are available.)

Month	Lepreau	West Musquash	East Musquash
1920			
August	0.63	0.76	0.79
September	1.21	1.20	1.30
1921-22			
October	2.84	2.84	3.61
November	4.89	4.89	.....
December	7.26	7.26	.....
January	3.89	3.89	.....
February	1.42	1.42	.....
March	0.54	0.54	.....
April	0.64	0.64	.....
May	1.76	1.76	.....
June	0.23	0.23	.....
July	0.07	0.07	.....
August	0.12	0.12	.....
September	0.23	0.23	.....

37.55 13 months 23.00-10 months

1921-22

October ..... 0.77

November ..... 1.77

In an endeavor to locate the reason for the high run-off recorded in this district, a visit was paid to Ottawa to the office of the Water Power Branch of the Dominion Government; and Mr. K. H. Smith, their representative in the Maritime Provinces, was good enough to come to Montreal and go into the question.

He is confident of his records and has furnished a report (copy of which is attached hereto as an appendix) from which all the figures herein are derived.

As the question of reliability as between run-off records and precipitation records has been discussed very fully in his report, it is only just to him that this should be given full credit (see appendix).

As the percentage run-offs indicated by gaugings in this district when compared with hundreds of others reasonably comparable and reliable has never been reached before, the question of precipitation must be brought into the discussion. This question of a stream Plant is dealt with fully in the second part of this report, and is there charged to the cost of distribution but should in justice be debited against the power purchased.

The serious part of this question relates to the cost per kilowatt hour which has to be charged to someone. With an anticipated output of 21,000,000 k.w.h. which must, of course, be reckoned on the lowest year, unless a steam plant is provided, the cost can be met at the rate of 1.3 cents per k.w.h.

highest in the district, and if applied to the drainage areas in question will undoubtedly allow a higher precipitation than the district actually received, those from the surrounding stations being less, and generally very much less. Further, this record being kept at the headquarters of the Meteorological Bureau for this district under the eye of the director, and for a period of fifty years, may well be considered a model.

Table No. 3.

Rainfall Records at Certain Places in New Brunswick for Years Ending September 30th.

	St. John	St. John	St. John	St. John	St. John
Point	St. John	St. John	St. John	St. John	St. John
Lepreau	St. John	St. John	St. John	St. John	St. John

1919 51.44 49.74 37.77 40.10 38.23 41.70

1920 53.41 53.53 48.97 46.67 34.93 50.15

1921 35.28 37.57 31.62 26.84 28.41 33.73

Mean 37.78 47.47 38.78 34.49 37.01 43.03

Years included in Mean 17 50 18 18 8 15

NOTE: One month lacking in Fredericton Experimental Farm, 1919; year computed by utilizing record for that month from other station in proportion of annual mean for the two stations.

With the rainfall at Saint John as a basis, the run-off gauging records compared with the rainfall records during the same year are shown for both Lepreau and Magaguadavic for a total of three years, and with the Musquash for one year only in Table "6."

The notable point in connection with this table is that under the same climatic and precipitation conditions the run-off of Lepreau is 42% higher than the Magaguadavic, all of course, on the square mile basis. Further, Lepreau shows records up to 99% of the rainfall, a thing incredible, while the average over three years is 92%.

The records of the Magaguadavic on the other hand are more reasonable, although high, averaging only 64%.

Table No. 4.

Run-off Compared With Rainfall Precipitation.

	Lepreau	West Musquash	St. John
Mean run-off inches 1919	45.30"	37.78"	40.76"
Mean run-off inches 1920	46.59"	37.78"	40.76"
Mean run-off inches 1921	37.55"	37.78"	40.76"
Total run-off 3 years	129.44"	113.34"	122.28"
% Run-off to Rainfall '19	91.5%	60%	60%
% Run-off to Rainfall '20	87%	63%	63%
% Run-off to Rainfall '21	99%	89%	71%
Mean for 3 years' gaugings	92%	64%	64%
Comparative % of Run-off	143%	100%	100%

When these gauging records are compared with those from other streams on the Atlantic seaboard although not in this country reported upon by the U. S. Geological Survey, the contrast becomes striking. For the purpose of illustrating this, the records of eight streams as nearly as possible similar in area have been selected for comparison. These records as they have extended for a long period have been discussed by the engineering profession have become almost classics, and are accepted as correct. It will be noted the percentage of run-off in every case is very much lower than the Magaguadavic and tremendously lower than Lepreau.

Table No. 5.

Mean Rainfall and Run-off Small Areas.

	Years	Area	Rain	Run-off	%Run-off
Atlantic Drainage	23	230	49.4"	23.8"	48
Cochichewick	38	19	47.1"	20.3"	43
Sudbury	38	78	44.1"	23.6"	49
Myrtle Lake	18	37	44.1"	30	45
Neshaminy	16	140	47.8"	33.1"	69
Parkinson	16	153	43.7"	23.6"	49
Tobicon	16	100	50.7"	28.4"	56
Poquannock	9	64	48.8"	28.8"	57
Magaguadavic	3	574	47	30.5	64
West Musquash	1	78	37.57	33.6	89
Lepreau	3	90	47	48.2	92

Under these conditions of wide discrepancy between gaugings of short duration and the old and seasoned record of rainfall at Saint John, and by comparison with similar areas elsewhere, it is inevitable that for safety in prediction as to the power available one must return to the rainfall record.

The question upon which judgment must be used is as to the percentage of rainfall which may be expected to appear at the wheels in the way of run-off, especially realizing that this water is not in the free state, but is ponded, and therefore evaporation and seepage are inevitably high.

In Table "5" below, the percentage run-off at maximum is allowed at 66.23 per cent of the rainfall of the year; the minimum 45 per cent, and the average over fifty years 65 per cent.

In these allowances the fact is recognized that there will be more percentage run-off during a high precipitation year than during a low. As these percentages are higher than one would care to use for the purpose of predicting the amount of power available in advance of construction, especially when it is considered that all water in this case is to be stored, the results are considered to be such as to do the power output no injustice but rather the reverse.

Table No. 6.

Output on Basis of Rainfall Records at St. John for Fifty-Nine Years.

	Maximum	Minimum	Mean
Extreme and Mean Rainfalls	1888-87	1910-11	1861-1920
Rainfall inches per year	58.51"	36.70"	47.47"
Allow % in Run-off	66.23%	45%	65%
Run-off in inches	39"	16.5"	30.86"

Power Available at Saint John.

Run-off inches Power at St. John

From gauging records, the lowest power available in 59 years ..... 31 17,000,000 k.w.h.

By precipitation readings maximum run-off (table 5) ..... 39 21,000,000 "

By precipitation readings mean run-off (table 5) ..... 26.1 14,000,000 "

By precipitation readings minimum run-off (table 5) ..... 16.5 9,000,000 "

If the gauging records are right, Saint John may expect from the Musquash 17,000,000 k.w.h. during the minimum year. If these are not found to be correct and the precipitation records govern, it cannot be predicted that more than 9,000,000 kilowatts will be available as a minimum. This will cover the present requirements at Saint John for Light, Power and Street Lights in all totaling 6,250,000 k.w.h., but it will not cover the requirements of the Company which include in addition those of the street railway, in all 12,000,000 k.w.h. in 1920.

Should it develop that the Musquash does not come up to the Commission's expectations or even if it does, a steam plant would be advisable to supplement the water power and enable the output of the project to be greatly increased over the minimum, so that new hydroelectric plants when developed will not have to remain unloaded or only partially loaded for years after construction.

This steam plant, supplementing as it should the Hydro-Electric Plant, should be owned and operated by the Government so that they may carry out their own programme of use of water and catch every flush as it comes, using the steam station to keep the pondage up during critical periods, and to carry the peaks of whatever service is demanded by Saint John or elsewhere. This question of a steam Plant is dealt with fully in the second part of this report, and is there charged to the cost of distribution but should in justice be debited against the power purchased.

The serious part of this question relates to the cost per kilowatt hour which has to be charged to someone. With an anticipated output of 21,000,000 k.w.h. which must, of course, be reckoned on the lowest year, unless a steam plant is provided, the cost can be met at the rate of 1.3 cents per k.w.h.

By whatever amount the sales fall below the above output, the cost per k.w.h. will increase in inverse proportion and must be paid by someone.

(Continued on page 5)

## Europe's Troubles Must Involve The United States

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