

FIELD
LOCATION
BEGAN PRODUCTION
OWNER
OPERATOR

STERLING
Cook Inlet, onshore, east side
3/62
Marathon, Union
Union

	OIL	Casinghead	GAS	Gas Well
AVERAGE MONTHLY PRODUCTION AS OF 1-9/84	Db1	NCF	1,116 NCF	
CUMULATIVE NET PRODUCTION AS OF 9/84	Db1	NCF	2,046,400 NCF	
ESTIMATED RESERVES AS OF 9/84	Db1	NCF	22,989,950 NCF	
ESTIMATED PERCENT OF FIELD DEPLETED AS OF 9/84	1	1	0 1	
ROYALTY	12.52, Effective rate, 1.554612			
PURCHASER Sport Lake Greenhouse	/Db1	/NCF	0 9.40 /NCF	

LEASES State ADL: 02497, 320912, 324599

COMMENTS

Since Federal and Cook Inlet Region Inc. leases are involved, the state's royalty share is approximately 1.61. The only gas sold from this field is consumed locally. There is no gas pipeline currently available to deliver this gas from this field to any other market. Because of limited reserves, there is no current prospect of additional markets.

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STUMP LAKE UNIT AREA
Cook Inlet, onshore, west side
Suspended
Chevron

	OIL	Casinghead	GAS	Gas Well
AVERAGE MONTHLY PRODUCTION AS OF 1-9/84	Db1	NCF	NCF	
CUMULATIVE NET PRODUCTION AS OF 9/84	Db1	NCF	NCF	
ESTIMATED RESERVES AS OF 9/84	Db1	NCF	NCF	
ESTIMATED PERCENT OF FIELD DEPLETED AS OF 9/84	1	1	1	
ROYALTY				
PURCHASER	/Db1	/NCF	/NCF	

LEASES State ADL:

COMMENTS

Shut-in gas field.

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THEODORE RIVER (PRETTY CREEK UNIT AREA)
Cook Inlet, onshore, west side
Suspended
Chevron

	OIL	Casinghead	GAS	Gas Well
AVERAGE MONTHLY PRODUCTION AS OF 1-9/84	Db1	NCF		NCF
CUMULATIVE NET PRODUCTION AS OF 9/84	Db1	NCF		NCF
ESTIMATED RESERVES AS OF 9/84	Db1	NCF		NCF
ESTIMATED PERCENT OF FIELD DEPLETED AS OF 9/84	1	1		1
ROYALTY				
PURCHASER	/Db1	/NCF		/NCF

LEASES State ADL:

COMMENTS

Shut-in gas field.

FIELD
LOCATION
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TRADING BAY
Cook Inlet, offshore, west side
12/67
Marathon, Union
Union

	OIL	Casinghead	GAS	Gas Well
AVERAGE MONTHLY PRODUCTION AS OF 1-9/84	51,836 Db1	75,832 NCF		55,991 NCF
CUMULATIVE NET PRODUCTION AS OF 9/84	85,793,576 Db1a	57,500,060 NCF+e		1,041,467 NCF
ESTIMATED RESERVES AS OF 9/84	2,533,476 Db1	2,317,509 NCF		29,496,001 NCF
ESTIMATED PERCENT OF FIELD DEPLETED AS OF 9/84	97 1	96 1		6 1
a includes 346,543 Db1 NGL. +e includes tank vapors.				
ROYALTY	12.5 1			
PURCHASER Tesoro	RIK: 026.43 /Db1+e	/NCF		/NCF

+e Weighted average.

LEASES State ADL: 10731

COMMENTS

All royalty oil from this field is taken in kind and sold to Tesoro.

Gas from this field is casinghead gas and formerly was flared. BOGC Flaring Order 0104, 6/30/71, has prohibited flaring since 7/1/72, and this gas is now recovered and used locally.