FIELD LOCATION BEGAK PRODUCTION BUNCE OPERATOR

SIERLING Cook Inlet, enshore, east side 3/62 Harsthon, Union Union

• .	BIL	Casinghead GA	S Bas Well
AVERAGE MONTHLY PRODUCTION AS OF 1-9/84	MI	HCF	1,114 HCF
CUMULATIVE NET PRODUCTION AS OF 9/04	MI	NCF	2,044,400 MCF
ESTIMATED RESERVED AS OF 9/84	b 1	NCF	22,989,950 MCF
ESTIMATES PERCENT OF FIELD DEPLETED AS OF 9784.	1	1	11
ROTALTY	12.51, Effective rate, 1.	554411	

LEASES State AOL: 82497, 320912, 324599

PURCHASER Sport Laks Breenhouse

COMMENTS

Dince Federal and Cook Inlet Region Inc. leases are invalved, the state's reveity share is approximately 1.61. The only gas sold from this field is consumed locally. Interest is no gas pipeline currently evaluable to deliver this gas from this field to any other market. Because of limited reserves, there is no current prospect of additional markets.

9 4.40 /HCF

FIELD LOCATION BEGAN PRODUCTION OWNER OPERATOR STUMP LAKE UNIT AMEA Coot Inlet, unshure, west side Suspended Chevron

OIL		GAS Casinghead Gas Well	
AVERAGE MONTHLY PRODUCTION AS OF 1-9/84	mi	HCF	HCF
CUMULATIVE NET PRODUCTION AS OF 9/84	951	MCF	· NCF
ESTIMATED RESERVES AS OF 9/04	361	NCF	NCF
ESTEMATED PERCENT OF FIELD DEPLETED AS OF 7/84	1	.	1
ROYALTY PURCHASER LEASES State ADL:	/861	/RCF	/MCF

COMMENTS Shut-in gas field.

LOCATION BEGAN PRODUCTION OWNER	Coot Inlet, onshors, west side Buspended	incu)	
OPERATOR	Chevron		
	CIL	GAS Casinghead	Gas Hell
AVERAGE MONTHLY PRODUCTION AS OF 1-9/94	MI	NCF	NCF
CUMULATIVE NET PRODUCTION AS OF \$704	Bi	NCF	NCF
- ESTIMATED RESERVES AS OF 9/84	b į	NCF	HCF
ESTIMATED PERCENT OF FIELD DEPLETED AS OF 9/04	1	1	1
ROYALTY	_		
PURCHASER	/ % i	/NCF	/MCF
LEASES State ADL:	_		
COMMENTS Shut-in gas field.			
FIELD LOCATION BEGAN PRODUCTION DWKER OPERATOR	TRABING DAY Cook Inlet, effshore, west side 12/87 Marathom, Union Union		
	OIL	Contactored SA	
		Casinghead	Sas Well
AVERAGE MONTHLY PRODUCTION AS OF 1-9/04	1 51,836 961	75,832 HCF	55,991 MCF
CUMULATIVE MET PRODUCTION AS OF 9/84	85,793,574 Bb14	57,500,040 MCF++	1,041,467 MCF
ESTIMATER RESERVES AS OF 9/84	2,533,474 861	2,317,509 MCF	29,496,081 HCF
ESTIMATED PERCENT OF FIELD DEPLETED AS OF 9/84	97 1	96 1	41
a includes 346,543 Bbl H ee Includes tent vapors.	i. 		
ROYALTY	[2.5 1		
PURCHASER Tesore	RIK: \$26.43 /36144	/NCF	/HCF
ss Weighted average.			
LEASES State ADL:	10731		

THECOURE RIVER (PRETTY CREEK UNIT AREA)

FIELD

COMMENTS
All royalty oil from this field is taken in time and sold be Tesoro.

Sas from this field is casingheed gas and formerly was flored. DOGC Floring Order \$104, \$/30/71, has prohibited floring since 7/1/72, and this gas is now recovered and used locally.