| FLELD LOCATION BESAN PROI DIDIER | PUCTION . | KAVIK North Slope, an Suspended | Lhere | | | | |
|--|--|--|-----------------|------------------|------|--|-------|
| OPERATOR | | ARCO | | | | | |
| • | | OIL | | Casinghead | | BAS Bel | : |
| | MTHLY PRODUCTION 1-9/84 | İ | BMS | | RCF | | NCF |
| CUMULATIVE AS OF | NET PRODUCTION 1/84 | | MI | | NCF | | NCF |
| ESTEMATES AS OF | | | Del: | | HCF | | NOF |
| ESTIMATED FIELD DEF AS OF | LETED | _ | 1 | | 1 | | 1 |
| ROYALTY | | - | | | | | |
| PURCHASER | | | /hi | | /NCF | | /IICF |
| LEASES | State ADL: | • | | | | | |
| COMENTS Shet-is ga | s field. | | | | | | |
| FIELD LOCATION SEGAN PRODUCTION OWNER DPERATOR | | KEMA! Cook Inlet, ensi 1/82 ARCO, Chevron, I Union | • | | | | |
| | | BIL | | | | GAS | |
| | | | | Casinghead | | Gas Well | |
| AVERAGE NO AS DF | NTHLY PROBUCTION 1-9/84 | | Mi | | HCF | 9, 876, 597 | HCF |
| CUMULATIVE AS DF | NET PRODUCTION 1/34 | 11,877 | 5614 | | NCF | 1,510,482,825 | NCF |
| ESTIMATED I | | | Mi | | NCF | 743,310,420 | ICT |
| FIELD DEP | LETED | | ı | | t | . 44 | ı |
| • Natural | gas Ilquids. | | | | | | |
| ROYALTY | | 12.51, | Effective rate: | Kenal, 2.0687 | 711 | Kansi Doop, S.C | 1 |
| PURCHASER | Alssta Pipeline Chevron City of Kanai Marathon LMG Rontal gas ISwa Union Union-Chevron a | inson River ell f | /Mi | | /RCF | RIV: 6 0.605 RIV: 8 8.605 RIV: 8 0.27 RIV: 9 2.82 RIV: 9 6.18 RIV: 9 0.53 RIV: 9 0.605 | |
| | | | | felghted average | : | 1 8.521 | |
| LEASES | State ADL: | 00373, 00374, 00 | 588. 02011. 020 | 97. 306273. 324 | 598 | | |

LEASES State ADL: 00393, 00394, 00588, 02411, 02497, 306223, 324598 Federal AO: 20047, 20035, 20034, 20103, 20140, 20142, 20143

COMMENTS
The Kenal Unit provides most of the gas sales in the Cook Inlet area. Estimated Alasks state revally gas sales were approximately 195,000 MCF as of 1982.

The state does not receive the full 12.3% regulty share because of the predocisance of Federal leases in the unit and the recent conveyance of land to Cook Intel Region Inc. The price the atete received from its regulty share results from prices paid under existing contracts between the lessees and their purchasers.

| FIELD LOCATION BESAN PRODUCTION DINNER | IVAM BIVER Cook Inlet, emshore, mest side Bhut-in IVAG, maxpended | | | | | | |
|--|---|-------------------|------------|-----------------|--|--|--|
| DPERATOR | Chevren | | | | | | |
| | O IL | | Casiaghead | GAS Gas Mell | | | |
| AVERAGE MONTHLY PRODUCTION AS DF 1-7/94 | La resta | M 1 (1967) | MCF | HCF | | | |
| CURULATIVE NET PRODUCTION AS OF 9/84 | | MI | NCF | 0 MCF | | | |
| ESTIMATED RESERVES AB OF 9/84 | | ni . | NCF . | 26,000,000 MCF | | | |
| ESTIMATED PERCENT OF FRELD DEPLETED AS OF 1/04 | • | 1 | | 4 1 | | | |
| ROYALTY | • | | | | | | |
| PURCHASER | • | /hi | /HCF | /HCF | | | |
| LEASES State ADL: | • | | | | | | |
| COMMENTS Shut-in gas field. | • | | | | | | |
| FIELD LOCATION BEGAN PRODUCTION OWNER | EATALLA Buil of Alaska, Abandoned 1934 | an shore | | | | | |
| OPERATOR | Fee Land | | | | | | |
| | DIL | | Casinghead | GAS Well | | | |
| AVERAGE MONTHLY PRODUCTION AS OF 1-9/84 | | Pol | NCF | RCF | | | |
| CUMULATIVE NET PRODUCTION AS OF 9/84 | iš4,000 | Dal | MCF | NCF | | | |
| ESTIMATED RESERVES AS OF 7/84 | Not reported | D61 . | NCF | . NCF | | | |
| ESTIMATED PERCENT OF FIELD DEPLETED AS OF 9/84 | | I | 1 | ı | | | |
| ROYALTY | | | | | | | |
| PURCHASER | | /Bbt | /NCF | /HCF | | | |
| LEASES State ADL: | | | | | | | |

COMMENTS
Alaska Crude Corporation beginning exploration again in 1985.